

0.1

Introduction

Please give a general description and introduction to your organization

The William Demant Holding Group of international companies develops, manufactures and sells innovative and high-technology solutions incorporating micro-electronics, micro-mechanics, wireless technology, software and audiology. The Group operates in a global market. Its core business is hearing aids.

All Group companies work closely together in the early links of the value chain such as purchasing and production. In the R&D, marketing and sales links of the value chain, with their particular focus on markets and customers, each unit has its own organisation and unique identity.

The Group aims to become the customers' preferred supplier of state-of-the-art quality solutions and thus create a platform for continued organic growth. It strives to meet user needs by maintaining a high innovative level and constantly expanding its global infrastructure.

The Group plays a role in overall structural changes by acquiring enterprises in existing core and related businesses. Through such acquisitions, the Group will capitalise on its technological and audiological expertise, managerial competencies and financial resources to create further growth. □□The Group endeavours to increase its value through continued growth in revenues and results.

All Group companies seek to promote a stimulating and rewarding working environment through a flexible, knowledge-based organisational structure. Moreover, the Group is committed to high standards of ethics, quality and fairness and is dedicated to meeting its environmental and social responsibilities.

The emission of GHGs from the Group's activities (Scope 1 and 2) is relatively small (10.2 metric tonnes CO₂ in 2011) due to the limited resources needed for the manufacturing of hearing aids. Hearing aids constituted 88% of total sales in 2011.

The Group reports on CSR in its Annual Report.

0.2**Reporting Year**

Please state the start and end date of the year for which you are reporting data.

The current reporting year is the latest/most recent 12-month period for which data is reported. Enter the dates of this year first.

We request data for more than one reporting period for some emission accounting questions. Please provide data for the three years prior to the current reporting year if you have not provided this information before, or if this is the first time you have answered a CDP information request. (This does not apply if you have been offered and selected the option of answering the shorter questionnaire). If you are going to provide additional years of data, please give the dates of those reporting periods here. Work backwards from the most recent reporting year.

Please enter dates in following format: day(DD)/month(MM)/year(YYYY) (i.e. 31/01/2001).

Enter Periods that will be disclosed
Sat 01 Jan 2011 - Sat 31 Dec 2011
Fri 01 Jan 2010 - Fri 31 Dec 2010
Thu 01 Jan 2009 - Thu 31 Dec 2009
Tue 01 Jan 2008 - Wed 31 Dec 2008
Mon 01 Jan 2007 - Mon 31 Dec 2007

0.3**Country list configuration**

Please select the countries for which you will be supplying data. This selection will be carried forward to assist you in completing your response

Select country
Denmark
Poland
United Kingdom
Japan

Select country
Australia
Italy
United States of America
Canada

0.4

Currency selection

Please select the currency in which you would like to submit your response. All financial information contained in the response should be in this currency.

DKK

0.5

Please select if you wish to complete a shorter information request

0.6

Modules

As part of the Investor CDP information request, electric utilities, companies with electric utility activities or assets, companies in the automobile or auto component manufacture sectors and companies in the oil and gas industry should complete supplementary questions in addition to the main questionnaire.

If you are in these sectors (according to the Global Industry Classification Standard (GICS)), the corresponding sector modules will be marked as default options to your information request. If you want to query your classification, please email respond@cdproject.net.

If you have not been presented with a sector module that you consider would be appropriate for your company to answer, please select the module below. If you wish to view the questions first, please see <https://www.cdproject.net/en-US/Programmes/Pages/More-questionnaires.aspx>.

1.1

Where is the highest level of direct responsibility for climate change within your company?

Senior Manager/Officer

1.1a

Please identify the position of the individual or name of the committee with this responsibility

The strategic responsibility for CSR-related issues lies with the Manager for Communication and CSR, a newly established position as per 1 January 2011.

1.2

Do you provide incentives for the management of climate change issues, including the attainment of targets?

No

1.2a

Please complete the table

Who is entitled to benefit from these incentives?	The type of incentives	Incentivised performance indicator
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2.1

Please select the option that best describes your risk management procedures with regard to climate change risks and opportunities

There are no documented processes for assessing and managing risks and opportunities from climate change

2.1a

Please provide further details (see guidance)

2.2

Is climate change integrated into your business strategy?

No

2.2a

Please describe the process and outcomes (see guidance)

2.2b

Please explain why not

Risk management activities in the William Demant Holding Group primarily focus on the business and financial risks to which the Company with a certain degree of probability may be exposed.

The risks to which the Company may be exposed are under normal circumstances unlikely to change in the short term. When preparing the strategic, budgetary and annual plans, the Directors consider the risks identified by the Company.

Management continuously seeks to minimise any financial consequences of damage to corporate assets, including any operating losses incidental to potential damage. Major risks, which cannot be adequately minimised, are identified by the Company's Management who will on a continuous basis ensure that appropriate insurance policies are taken out under the Group's global insurance programme administered by recognised and credit-rated insurance brokers, and that such insurances are taken out with insurance companies with high credit ratings. The Directors review the Company's insurance policies once a year, including coverage of identified risks.

The Company has not identified any significant risks and/or opportunities arising from climate changes.

2.3

Do you engage with policy makers to encourage further action on mitigation and/or adaptation?

No

2.3a

Please explain (i) the engagement process and (ii) actions you are advocating

Page: 3. Targets and Initiatives

3.1

Did you have an emissions reduction target that was active (ongoing or reached completion) in the reporting year?

No

3.1a

Please provide details of your absolute target

ID	Scope	% of emissions in scope	% reduction from base year	Base year	Base year emissions (metric tonnes CO2e)	Target year	Comment
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3.1b

Please provide details of your intensity target

ID	Scope	% of emissions in scope	% reduction from base year	Metric	Base year	Normalized base year emissions	Target year	Comment
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3.1c

Please also indicate what change in absolute emissions this intensity target reflects

ID	Direction of change anticipated in absolute Scope 1+2 emissions at target completion?	% change anticipated in absolute Scope 1+2 emissions	Direction of change anticipated in absolute Scope 3 emissions at target completion?	% change anticipated in absolute Scope 3 emissions	Comments
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3.1d

Please provide details on your progress against this target made in the reporting year

ID	% complete (time)	% complete (emissions)	Comment
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3.1e**Please explain (i) why not; and (ii) forecast how your emissions will change over the next five years**

Optimisation of energy consumption for heating and electricity is part of the operational responsibilities of local facility managers, and energy consumption for electricity and heating has been significantly reduced compared with 2010, but the business potential for systematically setting reduction targets at a corporate level is limited or non-existent.

The William Demant Holding Group expects no major fluctuations in emissions over the next five years, but as our emissions correspond to our activity level, we expect to see absolute increases, as revenues increase. Year-on-year changes may also be influenced by local weather conditions, e.g. temperatures during winter months. A major determinant in our GHG emissions is the emission from our electricity and heating suppliers. Their efforts to reduce GHG emissions significantly outweigh our potential internal savings.

3.2**Does the use of your goods and/or services directly enable GHG emissions to be avoided by a third party?**

No

3.2a

Please provide details (see guidance)

3.3**Did you have emissions reduction initiatives that were active within the reporting year (this can include those in the planning and/or implementation phases)**

Yes

3.3a

Please identify the total number of projects at each stage of development, and for those in the implementation stages, estimated CO2e savings

Stage of development	Number of projects	Total estimated annual CO2e savings (only for rows marked *)
Under investigation		
To be implemented*		
Implementation commenced*		
Implemented*	1	0
Not to be implemented		

3.3b

For those initiatives implemented in the reporting year, please provide details in the table below

Activity type	Description of activity	Estimated annual CO2e savings	Annual monetary savings (unit currency)	Investment required (unit currency)	Payback period
Energy efficiency: building services	New server installations, new cooling unit in server room, optimised ventilation	0	0	0	<1 year

3.3c

What methods do you use to drive investment in emissions reduction activities?

Method	Comment
Financial optimization calculations	

3.3d

If you do not have any emissions reduction initiatives, please explain why not

Page: 4. Communication

4.1

Have you published information about your company's response to climate change and GHG emissions performance for this reporting year in other places than in your CDP response? If so, please attach the publication(s)

Publication	Page/Section Reference	Identify the attachment
In annual reports (complete)	26	Annual Report 2011
In voluntary communications (complete)	6	WDH COP 2012

Attachments

[https://www.cdproject.net/Sites/2012/91/20691/Investor CDP 2012/Shared Documents/Attachments/InvestorCDP2012/4.Communication/Annual_Report_2011.pdf](https://www.cdproject.net/Sites/2012/91/20691/Investor%20CDP%202012/Shared%20Documents/Attachments/InvestorCDP2012/4.Communication/Annual_Report_2011.pdf)
[https://www.cdproject.net/Sites/2012/91/20691/Investor CDP 2012/Shared Documents/Attachments/InvestorCDP2012/4.Communication/CSR_UN_Global_Compact_Progress_Report_2012.pdf](https://www.cdproject.net/Sites/2012/91/20691/Investor%20CDP%202012/Shared%20Documents/Attachments/InvestorCDP2012/4.Communication/CSR_UN_Global_Compact_Progress_Report_2012.pdf)

Module: Risks and Opportunities [Investor]

Page: 2012-Investor-Risks&Opps-ClimateChangeRisks

5.1

Have you identified any climate change risks (current or future) that have potential to generate a substantive change in your business operations, revenue or expenditure? Tick all that apply

5.1a

Please describe your risks driven by changes in regulation

ID	Risk driver	Description	Potential impact	Timeframe	Direct/ Indirect	Likelihood	Magnitude of impact
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5.1b

Please describe (i) the potential financial implications of the risk before taking action; (ii) the methods you are using to manage this risk; and (iii) the costs associated with these actions

5.1c

Please describe your risks that are driven by change in physical climate parameters

ID	Risk driver	Description	Potential impact	Timeframe	Direct/ Indirect	Likelihood	Magnitude of impact
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5.1d

Please describe (i) the potential financial implications of the risk before taking action; (ii) the methods you are using to manage this risk; and (iii) the costs associated with these actions

5.1e

Please describe your risks that are driven by changes in other climate-related developments

ID	Risk driver	Description	Potential impact	Timeframe	Direct/ Indirect	Likelihood	Magnitude of impact
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5.1f

Please describe (i) the potential financial implications of the risk before taking action; (ii) the methods you are using to manage this risk; (iii) the costs associated with these actions

5.1g

Please explain why you do not consider your company to be exposed to risks driven by changes in regulation that have the potential to generate a substantive change in your business operations, revenue or expenditure

Due to the fact that WDH's scope 1 and scope 2 emissions are relatively low and that energy costs thus only account for a minor part of total costs (0.33%), we do not anticipate any future regulation regarding direct GHG emissions to significantly impact our operations. Among the general regulatory risks, which are not only applicable to WDH, but to most manufacturing companies, are: - Stricter energy efficiency requirements for offices and factories - Higher taxation on energy consumption leading to higher production and logistics costs - Mandatory energy standards for manufacturing equipment. While these examples constitute potential additional costs they do not pose significant regulatory risks.

5.1h

Please explain why you do not consider your company to be exposed to risks driven by physical climate parameters that have the potential to generate a substantive change in your business operations, revenue or expenditure

All companies are moderately exposed to physical risks due to the expected general changes in weather conditions arising from climate changes, which are: - Changes in temperature - Rising sea levels and floodings - Increased storm activity - Heavy precipitation - Water shortage due to salination of fresh water. Some of WDH's activities are located in areas where extreme weather conditions occasionally occur. The buildings are modern and are continuously maintained. In most cases, office facilities are placed in larger cities. All buildings have been assessed as part of the general insurance review and found to be adequate to meet local conditions and requirements. WDH operates in the global marketplace, and the transportation of our products might be disrupted locally due to extreme weather conditions, but in most cases the disruption will be short-term and without material impact to users or business partners.

5.1i

Please explain why you do not consider your company to be exposed to risks driven by changes in other climate-related developments that have the potential to generate a substantive change in your business operations, revenue or expenditure

All companies are moderately exposed to general risks arising from e.g.: - Resource scarcity caused by a variety of climate-change related scenarios - Price changes due to scarcity - Changes in purchasing power in local communities negatively affected by climate changes. WDH products have very limited post-production emissions from charging of small batteries on selected products. Other products require electricity for daily operation. Our products are not consumables, but medical devices needed by the users. We therefore do not consider changes in consumer attitudes related to GHG emissions to significantly influence our business performance. This has been verified by the relatively limited impact on the company's results by the global financial downturn.

6.1

Have you identified any climate change opportunities (current or future) that have the potential to generate a substantive change in your business operations, revenue or expenditure? Tick all that apply

6.1a

Please describe your opportunities that are driven by changes in regulation

ID	Opportunity driver	Description	Potential impact	Timeframe	Direct/Indirect	Likelihood	Magnitude of impact
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6.1b

Please describe (i) the potential financial implications of the opportunity; (ii) the methods you are using to manage this opportunity; (iii) the costs associated with these actions

6.1c

Please describe the opportunities that are driven by changes in physical climate parameters

ID	Opportunity driver	Description	Potential impact	Timeframe	Direct/Indirect	Likelihood	Magnitude of impact
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6.1d

Please describe (i) the potential financial implications of the opportunity; (ii) the methods you are using to manage this opportunity; (iii) the costs associated with these actions

6.1e

Please describe the opportunities that are driven by changes in other climate-related developments

ID	Opportunity driver	Description	Potential impact	Timeframe	Direct/ Indirect	Likelihood	Magnitude of impact
----	--------------------	-------------	------------------	-----------	------------------	------------	---------------------

6.1f

Please describe (i) the potential financial implications of the opportunity; (ii) the methods you are using to manage this opportunity; (iii) the costs associated with these actions

6.1g

Please explain why you do not consider your company to be exposed to opportunities driven by changes in regulation that have the potential to generate a substantive change in your business operations, revenue or expenditure

Regulatory opportunities generally arise from current and expected national or international governmental policy on climate change. For example, the introduction of emissions trading programmes, technology incentives and imposition of process or product standards. None of these are expected to provide substantial opportunities for WDH.

6.1h

Please explain why you do not consider your company to be exposed to opportunities driven by physical climate parameters that have the potential to generate a substantive change in your business operations, revenue or expenditure

WDH markets hearing aids and other audiological equipment. The products are small, and resource consumption is correspondingly limited. The extraction of metals for our products requires energy-intensive processes, and the plastics in our products are oil-based, but as most of the product value is added in the refinement

process, our cost-base is not significantly sensitive to increases in raw material costs and opportunities arising from alternative options are limited.

6.1i

Please explain why you do not consider your company to be exposed to opportunities driven by changes in other climate-related developments that have the potential to generate a substantive change in your business operations, revenue or expenditure

We believe that customers, investors and potential employees prefer to work with companies like WDH whose environmental and other sustainability concerns are integrated into the Group's daily business operations. Focus on climate change and corporate social responsibility in general presents an opportunity for WDH to attract talented staff, long-term investors and possibly also customers.

The fight for talented employees will continue in the regions where WDH has activities. Talented staffs in WDH terms are innovative technology and audiology experts, for many of whom responsible business conduct is a criterion for selecting workplace. In addition, the Company's responsible business practice ensures continued access to the increasing number of investors signing up for the UN Principles for Responsible Investments. Finally, as products become increasingly similar in technological capabilities the conduct of the companies behind may gain importance when customers select supplier of products and services. As our customers do not currently consider climate changes when selecting products, the timescale for materialisation of such opportunities may be long-term. Acting responsibly towards our stakeholders globally has always been part of our mission statement, be they customers, staff, investors or other groups. We have high ethical standards for our mode of operation, and as a business, we recognise our responsibility to act sensibly, taking our social and environmental responsibilities into consideration. For us, taking environmental responsibility means ensuring that our companies limit any adverse impacts on the external environment, including climate changes, as much as possible. WDH's business and product development functions monitor new innovative and technological advancements. We participate in industry organisations and professional networks to ensure that our products and services are among the best in the industry. We have just recently reported our first Communication on Progress marking a one year membership of the UN Global Compact initiative, pledging our Group to comply with and promote the principles of human and labour rights, environmental protection and anti-corruption. Our joining this initiative is based on a wish to further systematise our work with corporate responsibility and to incorporate these efforts into a recognised global framework.

Module: GHG Emissions Accounting, Energy and Fuel Use, and Trading [Investor]

Page: 7. Emissions Methodology

7.1

Please provide your base year and base year emissions (Scopes 1 and 2)

Base year	Scope 1 Base year emissions (metric tonnes CO2e)	Scope 2 Base year emissions (metric tonnes CO2e)
Fri 01 Jan 2010 - Fri 31 Dec 2010	599	9199

7.2

Please give the name of the standard, protocol or methodology you have used to collect activity data and calculate Scope 1 and Scope 2 emissions

Please select the published methodologies that you use
The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
Other

7.2a

If you have selected "Other", please provide details below

Excel worksheet has been developed to calculate CO2 emissions.

GHG Scope 1: Includes CO2 emissions from actual fuel consumption in personal company cars driven by employees for both private and business purposes. The William Demant Holding Group does not have other sources of Scope 1 emissions. Professional logistics, such as transportation of products and raw materials, are outsourced to third-party transportation companies and are thus part of Scope 3 emissions, which are currently not covered in our reporting.

GHG Scope 2: Electricity consumption for ventilation, processes and equipment is based on actual meter readings in the reporting period. For one minor site (<1% of total emissions), the reporting period is May through April. Emission statements from one facility covering <1% of total emissions are partly based on estimates due to reporting periods different from the CDP reporting period. Emissions from heating are based on actual consumption from district heating and natural gas.

7.3

Please give the source for the global warming potentials you have used

Gas	Reference
Other: Carbon dioxide	IPCC Fourth Assessment Report (AR4 - 100 year)

7.4

Please give the emissions factors you have applied and their origin; alternatively, please attach an Excel spreadsheet with this data

Fuel/Material/Energy	Emission Factor	Unit	Reference
			Emission factors WDH 2011

Attachments

[https://www.cdproject.net/Sites/2012/91/20691/Investor CDP 2012/Shared Documents/Attachments/InvestorCDP2012/7.EmissionsMethodology/Emission factors 2011.xlsx](https://www.cdproject.net/Sites/2012/91/20691/Investor%20CDP%202012/Shared%20Documents/Attachments/InvestorCDP2012/7.EmissionsMethodology/Emission%20factors%202011.xlsx)

Page: 8. Emissions Data - (1 Jan 2007 - 31 Dec 2007)

8.1

Please select the boundary you are using for your Scope 1 and 2 greenhouse gas inventory

Financial control

8.2a

Please provide your gross global Scope 1 emissions figure in metric tonnes CO2e

309

8.2b

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.2c

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 1 emissions (metric tonnes CO2e) – Part 1 Total	Comment
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8.2d

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.3a

Please provide your gross global Scope 2 emissions figure in metric tonnes CO2e

5133

8.3b

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e)	Comment
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8.3c

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 2 emissions (metric tonnes CO2e) - Total Part 1	Comment
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8.3d

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e) - Other operationally controlled entities, activities or facilities	Comment
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8.4

Are there are any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

8.4a

Please complete the table

Reporting Entity	Source	Scope	Explain why the source is excluded
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8.4

Are there are any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

Yes

8.4a

Please complete the table

Source	Scope	Explain why the source is excluded
Non-Danish activities	Scope 1 and 2	Our GHG emission account only includes our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). Our non-Danish activities, which are not covered by our account, are the manufacturing sites in Mierzyn, Poland, with 600 employees as well as global sales subsidiaries and seven global service centres where individual hearing aids are customised.
Other GHG than CO2	Scope 1 and 2	With the Company's energy consumption sources such as personal cars, electricity and heating, CO2 constitutes by far the most relevant GHG to be accounted for. The William Demant Holding Group therefore reports CO2 and not the other five GHGs covered by the Kyoto Protocol due to the fact that only negligible amounts of such gases are emitted.

8.5

Please estimate the level of uncertainty of the total gross global Scope 1 and Scope 2 figures that you have supplied and specify the sources of uncertainty in your data gathering, handling, and calculations

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management		More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management	

8.6

Please indicate the verification/assurance status that applies to your Scope 1 emissions

Not verified or assured

8.6a

Please indicate the proportion of your Scope 1 emissions that are verified/assured

8.6b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
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8.7

Please indicate the verification/assurance status that applies to your Scope 2 emissions

Not verified or assured

8.7a

Please indicate the proportion of your Scope 2 emissions that are verified/assured

8.7b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
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8.8

Are carbon dioxide emissions from the combustion of biologically sequestered carbon (i.e. carbon dioxide emissions from burning biomass/biofuels) relevant to your company?

Yes

8.8a

Please provide the emissions in metric tonnes CO₂e

0.21

Further Information

District heating is provided to one of our Danish sites by a power plant burning biofuels

Page: 8. Emissions Data - (1 Jan 2008 - 31 Dec 2008)

8.1

Please select the boundary you are using for your Scope 1 and 2 greenhouse gas inventory

Financial control

8.2a

Please provide your gross global Scope 1 emissions figure in metric tonnes CO₂e

336

8.2b

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.2c

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 1 emissions (metric tonnes CO2e) – Part 1 Total	Comment
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8.2d

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.3a

Please provide your gross global Scope 2 emissions figure in metric tonnes CO2e

4622

8.3b

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e)	Comment
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8.3c

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 2 emissions (metric tonnes CO2e) - Total Part 1	Comment
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8.3d

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e) - Other operationally controlled entities, activities or facilities	Comment
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

8.4a

Please complete the table

Reporting Entity	Source	Scope	Explain why the source is excluded
------------------	--------	-------	------------------------------------

8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

Yes

8.4a

Please complete the table

Source	Scope	Explain why the source is excluded
Non-Danish activities	Scope 1 and 2	Our GHG emission account only includes only our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). Our non-Danish activities, which are not covered by our account, are the manufacturing sites in Mierzyn, Poland, with 600 employees as well as global sales subsidiaries and seven global service centres where individual hearing aids are customised.
Other GHG than CO2	Scope 1 and 2	With the Company's energy consumption sources such as personal cars, electricity and heating, CO2 constitutes by far the most relevant GHG to be accounted for. The William Demant Holding Group therefore reports CO2 and not the other five GHGs covered by the Kyoto Protocol due to the fact that only negligible amounts of such gases are emitted.

8.5

Please estimate the level of uncertainty of the total gross global Scope 1 and Scope 2 figures that you have supplied and specify the sources of uncertainty in your data gathering, handling, and calculations

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management		More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management	

8.6

Please indicate the verification/assurance status that applies to your Scope 1 emissions

Not verified or assured

8.6a

Please indicate the proportion of your Scope 1 emissions that are verified/assured

8.6b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
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8.7

Please indicate the verification/assurance status that applies to your Scope 2 emissions

Not verified or assured

8.7a

Please indicate the proportion of your Scope 2 emissions that are verified/assured

8.7b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
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8.8

Are carbon dioxide emissions from the combustion of biologically sequestered carbon (i.e. carbon dioxide emissions from burning biomass/biofuels) relevant to your company?

Yes

8.8a

Please provide the emissions in metric tonnes CO2e

0.23

Further Information

District heating to one of our Danish sites by a power plant burning biofuels

[Page: 8. Emissions Data - \(1 Jan 2009 - 31 Dec 2009\)](#)

8.1

Please select the boundary you are using for your Scope 1 and 2 greenhouse gas inventory

Financial control

8.2a

Please provide your gross global Scope 1 emissions figure in metric tonnes CO2e

547

8.2b

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.2c

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 1 emissions (metric tonnes CO2e) – Part 1 Total	Comment
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8.2d

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.3a

Please provide your gross global Scope 2 emissions figure in metric tonnes CO2e

9087

8.3b

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e)	Comment
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8.3c

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 2 emissions (metric tonnes CO2e) - Total Part 1	Comment
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8.3d

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e) - Other operationally controlled entities, activities or facilities	Comment
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

8.4a

Please complete the table

Reporting Entity	Source	Scope	Explain why the source is excluded
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

Yes

8.4a

Please complete the table

Source	Scope	Explain why the source is excluded
Non-Danish activities	Scope 1 and 2	Our GHG emission account only includes our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). Our non-Danish activities, which are not covered by our account, are the manufacturing sites in Mierzyn, Poland, with 600 employees as well as global sales subsidiaries and seven global service centres where individual hearing aids are customised.
Other GHG than CO2	Scope 1 and 2	With the Company's energy consumption sources such as personal cars, electricity and heating, CO2 constitutes by far the most relevant GHG to be accounted for. The William Demant Holding Group therefore reports CO2 and not the other five GHGs covered by the Kyoto Protocol due to the fact that only negligible amounts of such gases are emitted.

8.5

Please estimate the level of uncertainty of the total gross global Scope 1 and Scope 2 figures that you have supplied and specify the sources of uncertainty in your data gathering, handling, and calculations

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement		More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement	

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
	Constraints Data Management			Constraints Data Management	

8.6

Please indicate the verification/assurance status that applies to your Scope 1 emissions

Not verified or assured

8.6a

Please indicate the proportion of your Scope 1 emissions that are verified/assured

8.6b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached

8.7

Please indicate the verification/assurance status that applies to your Scope 2 emissions

Not verified or assured

8.7a

Please indicate the proportion of your Scope 2 emissions that are verified/assured

8.7b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
------------------------------------	--------------------------------	-----------------------------

8.8

Are carbon dioxide emissions from the combustion of biologically sequestered carbon (i.e. carbon dioxide emissions from burning biomass/biofuels) relevant to your company?

Yes

8.8a

Please provide the emissions in metric tonnes CO2e

0.24

Further Information

District heating is provided to one of our Danish sites by a power plant burning biofuels

Page: 8. Emissions Data - (1 Jan 2010 - 31 Dec 2010)

8.1

Please select the boundary you are using for your Scope 1 and 2 greenhouse gas inventory

Financial control

8.2a

Please provide your gross global Scope 1 emissions figure in metric tonnes CO2e

599

8.2b

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.2c

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 1 emissions (metric tonnes CO2e) – Part 1 Total	Comment
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8.2d

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
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8.3a

Please provide your gross global Scope 2 emissions figure in metric tonnes CO2e

9199

8.3b

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e)	Comment
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8.3c

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 2 emissions (metric tonnes CO2e) - Total Part 1	Comment
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8.3d

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e) - Other operationally controlled entities, activities or facilities	Comment
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

8.4a

Please complete the table

Reporting Entity	Source	Scope	Explain why the source is excluded
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

Yes

8.4a

Please complete the table

Source	Scope	Explain why the source is excluded
Sales Subsidiaries	Scope 1 and 2	The Company's CDP reporting covers all activities with a significant stand-alone contribution to the Company's GHG emissions as well as all Danish activities. Not included are facilities with only sales activities, as such facilities are typically small offices and shops with limited emissions related to the use of lighting, heating, cooling and small equipment. Our GHG emission account includes CO2 emissions from our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). In addition, the following international activities are covered: Bernafon Australia, Brisbane QLD, Australia - Oticon Canada Ltd., Kitchener, Ontario, Canada - Oticon Italia S.r.l., Florence, Italy - Oticon K.K, Tokyo, Japan - Oticon Polska Production Sp. z o.o., Poland - Oticon Ltd., Hamilton, Scotland, UK - Oticon Inc., Somerset, New Jersey, USA.
Other GHG than CO2	Scope 1 and 2	The Company's CDP reporting covers all activities with a significant stand-alone contribution to the Company's GHG emissions as well as all Danish activities. Not included are facilities with only sales activities, as such facilities are typically small offices and shops with limited emissions related to the use of lighting, heating, cooling and small equipment. Our GHG emission account includes CO2 emissions from our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). In addition, the following international activities are covered: Bernafon Australia, Brisbane QLD, Australia - Oticon Canada Ltd., Kitchener, Ontario, Canada - Oticon Italia S.r.l., Florence, Italy - Oticon K.K, Tokyo, Japan - Oticon Polska Production Sp. z o.o., Poland - Oticon Ltd., Hamilton, Scotland, UK - Oticon Inc., Somerset, New Jersey, USA.

8.5

Please estimate the level of uncertainty of the total gross global Scope 1 and Scope 2 figures that you have supplied and specify the sources of uncertainty in your data gathering, handling, and calculations

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management		More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management	

8.6

Please indicate the verification/assurance status that applies to your Scope 1 emissions

Not verified or assured

8.6a

Please indicate the proportion of your Scope 1 emissions that are verified/assured

8.6b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
------------------------------------	--------------------------------	-----------------------------

8.7

Please indicate the verification/assurance status that applies to your Scope 2 emissions

Not verified or assured

8.7a

Please indicate the proportion of your Scope 2 emissions that are verified/assured

8.7b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
------------------------------------	--------------------------------	-----------------------------

8.8

Are carbon dioxide emissions from the combustion of biologically sequestered carbon (i.e. carbon dioxide emissions from burning biomass/biofuels) relevant to your company?

Yes

8.8a

Please provide the emissions in metric tonnes CO2e

0

Further Information

District heating at one of our sites is provided by a power plant burning biofuels

[Page: 8. Emissions Data - \(1 Jan 2011 - 31 Dec 2011\)](#)

8.1

Please select the boundary you are using for your Scope 1 and 2 greenhouse gas inventory

Financial control

8.2a

Please provide your gross global Scope 1 emissions figure in metric tonnes CO2e

736

8.2b

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment

8.2c

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 1 emissions (metric tonnes CO2e) – Part 1 Total	Comment
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8.2d

Please provide your gross global Scope 1 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 1 emissions (metric tonnes CO2e)	Comment
----------	---	---------

8.3a

Please provide your gross global Scope 2 emissions figure in metric tonnes CO2e

9455

8.3b

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 breakdown

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e)	Comment
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8.3c

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 1 Total

Gross global Scope 2 emissions (metric tonnes CO2e) - Total Part 1	Comment
--	---------

8.3d

Please provide your gross global Scope 2 emissions figures in metric tonnes CO2e - Part 2

Boundary	Gross global Scope 2 emissions (metric tonnes CO2e) - Other operationally controlled entities, activities or facilities	Comment
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8.4

Are there are any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

8.4a

Please complete the table

Reporting Entity	Source	Scope	Explain why the source is excluded
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8.4

Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1 and Scope 2 emissions which are not included in your disclosure?

Yes

8.4a

Please complete the table

Source	Scope	Explain why the source is excluded
Sales Subsidiaries	Scope 1 and 2	The Company's CDP reporting covers all activities with a significant stand-alone contribution to the Company's GHG emissions as well as all Danish activities. Not included are facilities with only sales activities, as such facilities are typically small offices and shops with limited emissions related to the use of lighting, heating, cooling and small equipment. Our GHG emission account includes CO2 emissions from our Danish operations, which are: - William Demant Holding A/S, Denmark - Oticon A/S, Denmark - Phonic Ear A/S, Denmark - Interacoustics A/S, Denmark - Sennheiser Communications A/S, Denmark (50/50 joint venture). In addition, the following international activities are covered: Bernafon Australia, Brisbane QLD, Australia - Oticon Canada Ltd., Kitchener, Ontario, Canada - Oticon Italia S.r.l., Florence, Italy - Oticon K.K., Tokyo, Japan - Oticon Polska Production Sp. z o.o., Poland - Oticon Ltd., Hamilton, Scotland, UK - Oticon Inc., Somerset, New Jersey, USA.
Other GHG than CO2	Scope 1 and 2	With the Company's energy consumption sources such as personal cars, electricity and heating, CO2 constitutes by far the most relevant GHG to be accounted for. The William Demant Holding Group therefore reports CO2 and not the other five GHGs covered by the Kyoto Protocol due to the fact that only negligible amounts of such gases are emitted.

8.5

Please estimate the level of uncertainty of the total gross global Scope 1 and Scope 2 figures that you have supplied and specify the sources of uncertainty in your data gathering, handling, and calculations

Scope 1 emissions: Uncertainty range	Scope 1 emissions: Main sources of uncertainty	Scope 1 emissions: Please expand on the uncertainty in your data	Scope 2 emissions: Uncertainty range	Scope 2 emissions: Main sources of uncertainty	Scope 2 emissions: Please expand on the uncertainty in your data
More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management		More than 2% but less than or equal to 5%	Assumptions Extrapolation Metering/ Measurement Constraints Data Management	

8.6

Please indicate the verification/assurance status that applies to your Scope 1 emissions

Not verified or assured

8.6a

Please indicate the proportion of your Scope 1 emissions that are verified/assured

8.6b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
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8.7

Please indicate the verification/assurance status that applies to your Scope 2 emissions

Not verified or assured

8.7a

Please indicate the proportion of your Scope 2 emissions that are verified/assured

8.7b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
------------------------------------	--------------------------------	-----------------------------

8.8

Are carbon dioxide emissions from the combustion of biologically sequestered carbon (i.e. carbon dioxide emissions from burning biomass/biofuels) relevant to your company?

Yes

8.8a

Please provide the emissions in metric tonnes CO₂e

0

Further Information

District heating at one of our sites is provided by a power plant burning biofuels

Page: 9. Scope 1 Emissions Breakdown - (1 Jan 2007 - 31 Dec 2007)

9.1

Do you have Scope 1 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

No

9.1a

Please complete the table below

Country	Scope 1 metric tonnes CO ₂ e

9.2

Please indicate which other Scope 1 emissions breakdowns you are able to provide (tick all that apply)

By GHG type

9.2a

Please break down your total gross global Scope 1 emissions by business division

Business Division	Scope 1 metric tonnes CO2e
-------------------	----------------------------

9.2b

Please break down your total gross global Scope 1 emissions by facility

Facility	Scope 1 metric tonnes CO2e
----------	----------------------------

9.2c

Please break down your total gross global Scope 1 emissions by GHG type

GHG type	Scope 1 metric tonnes CO2e
CO2	309

9.2d

Please break down your total gross global Scope 1 emissions by activity

Activity	Scope 1 metric tonnes CO2e
----------	----------------------------

9.1

Do you have Scope 1 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

No

9.1a

Please complete the table below

Country	Scope 1 metric tonnes CO2e
---------	----------------------------

9.2

Please indicate which other Scope 1 emissions breakdowns you are able to provide (tick all that apply)

By GHG type

9.2a

Please break down your total gross global Scope 1 emissions by business division

Business Division	Scope 1 metric tonnes CO2e
-------------------	----------------------------

9.2b

Please break down your total gross global Scope 1 emissions by facility

Facility	Scope 1 metric tonnes CO2e
----------	----------------------------

9.2c

Please break down your total gross global Scope 1 emissions by GHG type

GHG type	Scope 1 metric tonnes CO2e
CO2	336

9.2d

Please break down your total gross global Scope 1 emissions by activity

Activity	Scope 1 metric tonnes CO2e
----------	----------------------------

9.1

Do you have Scope 1 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

9.1a

Please complete the table below

Country	Scope 1 metric tonnes CO2e
Denmark	240
Poland	11
United Kingdom	130
Australia	66
Italy	93
United States of America	7
Canada	0
Japan	0

9.2

Please indicate which other Scope 1 emissions breakdowns you are able to provide (tick all that apply)

By GHG type

9.2a

Please break down your total gross global Scope 1 emissions by business division

Business Division	Scope 1 metric tonnes CO2e

9.2b

Please break down your total gross global Scope 1 emissions by facility

Facility	Scope 1 metric tonnes CO2e

9.2c

Please break down your total gross global Scope 1 emissions by GHG type

GHG type	Scope 1 metric tonnes CO2e
CO2	547

9.2d

Please break down your total gross global Scope 1 emissions by activity

Activity	Scope 1 metric tonnes CO2e
----------	----------------------------

Page: 9. Scope 1 Emissions Breakdown - (1 Jan 2010 - 31 Dec 2010)

9.1

Do you have Scope 1 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

9.1a

Please complete the table below

Country	Scope 1 metric tonnes CO2e
Denmark	252
Poland	31

Country	Scope 1 metric tonnes CO2e
United Kingdom	157
Australia	78
Italy	74
United States of America	7

9.2

Please indicate which other Scope 1 emissions breakdowns you are able to provide (tick all that apply)

By GHG type

9.2a

Please break down your total gross global Scope 1 emissions by business division

Business Division	Scope 1 metric tonnes CO2e

9.2b

Please break down your total gross global Scope 1 emissions by facility

Facility	Scope 1 metric tonnes CO2e

9.2c

Please break down your total gross global Scope 1 emissions by GHG type

GHG type	Scope 1 metric tonnes CO2e
CO2	599

9.2d

Please break down your total gross global Scope 1 emissions by activity

Activity	Scope 1 metric tonnes CO2e
----------	----------------------------

Page: 9. Scope 1 Emissions Breakdown - (1 Jan 2011 - 31 Dec 2011)

9.1

Do you have Scope 1 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

9.1a

Please complete the table below

Country	Scope 1 metric tonnes CO2e
Denmark	391
Poland	38
United Kingdom	162
Australia	71
Italy	67

Country	Scope 1 metric tonnes CO2e
United States of America	7

9.2

Please indicate which other Scope 1 emissions breakdowns you are able to provide (tick all that apply)

By GHG type

9.2a

Please break down your total gross global Scope 1 emissions by business division

Business Division	Scope 1 metric tonnes CO2e
-------------------	----------------------------

9.2b

Please break down your total gross global Scope 1 emissions by facility

Facility	Scope 1 metric tonnes CO2e
----------	----------------------------

9.2c

Please break down your total gross global Scope 1 emissions by GHG type

GHG type	Scope 1 metric tonnes CO2e
CO2	736

9.2d

Please break down your total gross global Scope 1 emissions by activity

Activity	Scope 1 metric tonnes CO2e
----------	----------------------------

Page: 10. Scope 2 Emissions Breakdown - (1 Jan 2007 - 31 Dec 2007)

10.1

Do you have Scope 2 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

No

10.1a

Please complete the table below

Country	Scope 2 metric tonnes CO2e
---------	----------------------------

10.2

Please indicate which other Scope 2 emissions breakdowns you are able to provide (tick all that apply)

10.2a

Please break down your total gross global Scope 2 emissions by business division

Business division	Scope 2 metric tonnes CO2e
-------------------	----------------------------

10.2b

Please break down your total gross global Scope 2 emissions by facility

Facility	Scope 2 metric tonnes CO2e
----------	----------------------------

10.2c

Please break down your total gross global Scope 2 emissions by activity

Activity	Scope 2 metric tonnes CO2e
----------	----------------------------

Page: 10. Scope 2 Emissions Breakdown - (1 Jan 2008 - 31 Dec 2008)

10.1

Do you have Scope 2 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

No

10.1a

Please complete the table below

Country	Scope 2 metric tonnes CO2e
---------	----------------------------

10.2

Please indicate which other Scope 2 emissions breakdowns you are able to provide (tick all that apply)

10.2a

Please break down your total gross global Scope 2 emissions by business division

Business division	Scope 2 metric tonnes CO2e
-------------------	----------------------------

10.2b

Please break down your total gross global Scope 2 emissions by facility

Facility	Scope 2 metric tonnes CO2e
----------	----------------------------

10.2c

Please break down your total gross global Scope 2 emissions by activity

Activity	Scope 2 metric tonnes CO2e
----------	----------------------------

10.1

Do you have Scope 2 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

10.1a

Please complete the table below

Country	Scope 2 metric tonnes CO2e
Denmark	4520
Poland	2065
United Kingdom	299
Japan	95
Australia	383
Italy	159
United States of America	1349
Canada	217

10.2

Please indicate which other Scope 2 emissions breakdowns you are able to provide (tick all that apply)

10.2a

Please break down your total gross global Scope 2 emissions by business division

Business division	Scope 2 metric tonnes CO2e
-------------------	----------------------------

10.2b

Please break down your total gross global Scope 2 emissions by facility

Facility	Scope 2 metric tonnes CO2e
----------	----------------------------

10.2c

Please break down your total gross global Scope 2 emissions by activity

Activity	Scope 2 metric tonnes CO2e
----------	----------------------------

Page: 10. Scope 2 Emissions Breakdown - (1 Jan 2010 - 31 Dec 2010)

10.1

Do you have Scope 2 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

10.1a

Please complete the table below

Country	Scope 2 metric tonnes CO2e
Denmark	4010
Poland	2567
United Kingdom	255
Japan	104
Australia	310
Italy	166
United States of America	1577
Canada	210

10.2

Please indicate which other Scope 2 emissions breakdowns you are able to provide (tick all that apply)

10.2a

Please break down your total gross global Scope 2 emissions by business division

Business division	Scope 2 metric tonnes CO2e

10.2b

Please break down your total gross global Scope 2 emissions by facility

Facility	Scope 2 metric tonnes CO2e

10.2c

Please break down your total gross global Scope 2 emissions by activity

Activity	Scope 2 metric tonnes CO2e
----------	----------------------------

Page: 10. Scope 2 Emissions Breakdown - (1 Jan 2011 - 31 Dec 2011)

10.1

Do you have Scope 2 emissions sources in more than one country or region (if covered by emissions regulation at a regional level)?

Yes

10.1a

Please complete the table below

Country	Scope 2 metric tonnes CO2e
Denmark	3083
Poland	2646
United Kingdom	259
Japan	93
Australia	243
Italy	202
United States of America	2708
Canada	221

10.2

Please indicate which other Scope 2 emissions breakdowns you are able to provide (tick all that apply)

10.2a

Please break down your total gross global Scope 2 emissions by business division

Business division	Scope 2 metric tonnes CO2e
-------------------	----------------------------

10.2b

Please break down your total gross global Scope 2 emissions by facility

Facility	Scope 2 metric tonnes CO2e
----------	----------------------------

10.2c

Please break down your total gross global Scope 2 emissions by activity

Activity	Scope 2 metric tonnes CO2e
----------	----------------------------

Page: 11. Emissions Scope 2 Contractual

11.1

Do you consider that the grid average factors used to report Scope 2 emissions in Question 8.3 reflect the contractual arrangements you have with electricity suppliers?

Yes

11.1a

You may report a total contractual Scope 2 figure in response to this question. Please provide your total global contractual Scope 2 GHG emissions figure in metric tonnes CO2e

11.1b

Explain the basis of the alternative figure (see guidance)

11.2

Has your organization retired any certificates, e.g. Renewable Energy Certificates, associated with zero or low carbon electricity within the reporting year or has this been done on your behalf?

No

11.2a

Please provide details including the number and type of certificates

Type of certificate	Number of certificates	Comments

12.1

What percentage of your total operational spend in the reporting year was on energy?

More than 0% but less than or equal to 5%

12.2

Please state how much fuel, electricity, heat, steam, and cooling in MWh your organization has consumed during the reporting year

Energy type	MWh
Fuel	
Electricity	15722
Heat	5556
Steam	
Cooling	

12.3

Please complete the table by breaking down the total "Fuel" figure entered above by fuel type

Fuels	MWh

13.1

How do your absolute emissions (Scope 1 and 2 combined) for the reporting year compare to the previous year?

Increased

13.1a

Please complete the table

Reason	Emissions value (percentage)	Direction of change	Comment
Change in output	4	Increase	The William Demant Holding Group is a company in growth, and from 2010 to 2011 the overall emission level increased by 4% compared to an increase in revenues of more than 17%. Major reasons for the relatively low increase are a new server park and a renovated ventilation system at corporate headquarters. Overall, local initiatives reduced our power consumption at head office by about 14% from 2010 to 2011, a period, in which the total number of staff rose by more than 11%. From 2008 to 2011, power consumption fell by almost 29% at the corporate headquarter, and with the new ventilation system, heat consumption was reduced by 30% from 2010 to 2011.

13.2

Please describe your gross combined Scope 1 and 2 emissions for the reporting year in metric tonnes CO₂e per unit currency total revenue

Intensity figure	Metric numerator	Metric denominator	% change from previous year	Direction of change from previous year	Reason for Change
1.3	metric tonnes CO ₂ e	unit total revenue	11	Decrease	By moving and consolidating production, we improve the utilisation of existing facilities. In addition, the new server park and the renovated ventilation system at corporate headquarters contributed to a decrease in the CO ₂ emission originating from that site by more than 19%. Corporate headquarters accounts for 15% of total Group emissions.

13.3

Please describe your gross combined Scope 1 and 2 emissions for the reporting year in metric tonnes CO₂e per full time equivalent (FTE) employee

Intensity figure	Metric numerator	Metric denominator	% change from previous year	Direction of change from previous year	Reason for Change
3.0	metric tonnes CO2e	FTE Employee	6	Decrease	

13.4

Please provide an additional intensity (normalized) metric that is appropriate to your business operations

Intensity figure	Metric numerator	Metric denominator	% change from previous year	Direction of change from previous year	Reason for Change
	metric tonnes CO2e				

Page: 14. Emissions Trading

14.1

Do you participate in any emission trading schemes?

No, and we do not currently anticipate doing so in the next two years

14.1a

Please complete the following table for each of the emission trading schemes in which you participate

Scheme name	Period for which data is supplied	Allowances allocated	Allowances purchased	Verified emissions in metric tonnes CO2e	Details of ownership

14.1b

What is your strategy for complying with the schemes in which you participate or anticipate participating?

14.2

Has your company originated any project-based carbon credits or purchased any within the reporting period?

No

14.2a

Please complete the following table

Credit origination or credit purchase	Project type	Project identification	Verified to which standard	Number of credits (metric tonnes of CO2e)	Number of credits (metric tonnes CO2e): Risk adjusted volume	Credits retired	Purpose e.g. compliance
---------------------------------------	--------------	------------------------	----------------------------	---	--	-----------------	-------------------------

Page: 2012-Investor-Scope 3 Emissions

15.1

Please provide data on sources of Scope 3 emissions that are relevant to your organization

Sources of Scope 3 emissions	metric tonnes CO2e	Methodology	If you cannot provide a figure for emissions, please describe them
------------------------------	--------------------	-------------	--

15.2

Please indicate the verification/assurance status that applies to your Scope 3 emissions

15.2a

Please indicate the proportion of your Scope 3 emissions that are verified/assured

15.2b

Please provide further details of the verification/assurance undertaken, and attach the relevant statements

Level of verification or assurance	Relevant verification standard	Relevant statement attached
------------------------------------	--------------------------------	-----------------------------

15.3

Are you able to compare your Scope 3 emissions for the reporting year with those for the previous year for any sources?

15.3a

Please complete the table

Sources of Scope 3 emissions	Reason for change	Emissions value (percentage)	Direction of change	Comment
------------------------------	-------------------	------------------------------	---------------------	---------

Module: Sign Off

Page: Sign Off

Please enter the name of the individual that has signed off (approved) the response and their job title

Charlotte Korsager Winther - Manager, Communication and CSR

CDP 2012 Investor CDP 2012 Information Request